STATE OF UTAH

					DIVISION O				•		AMEND	ED REPO	RT			
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER NBU 1022-12A1BS						
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL										3. FIELD OR WILDCAT NATURAL BUTTES						
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES						
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.										7. OPERATOR PHONE 720 929-6515						
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217										9. OPERATOR E-MAIL julie.jacobson@anadarko.com						
	RAL LEASE NO	UMBER		11. MINERAL OWNE		12. SURFACE OWNERSHIP STATE () FEE () FEDERAL () INDIAN () STATE () FEE (
	UT ST OF SURFACE		fEDERAL INDIAN STATE FEE 14. SURFACE OWNER PHONE (if box 12 = 'fee')													
		ACE OWNER (if b	16. SURFACE OWNER E-MAIL (if box 12 = 'fee')													
		м	19. SLANT													
	AN ALLOTTEE 2 = 'INDIAN')	OR TRIBE NAME			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES (Submit Commingling Application) NO (1)					VERTICAL DIRECTIONAL (HORIZONTAL)						
20. LOCATION OF WELL					OOTAGES		QTR-QTR		TION			ANGE MERIDIAN				
LOCATION AT SURFACE 59					98 FNL 621 FEL		NENE		.2	10.0 S	22.0) E	S			
Top of Uppermost Producing Zone					1 FNL 481 FEL		NENE		2	10.0 S	22.0) E	. S			
At Total Depth 81					1 FNL 481 FEL		NENE	12		10.0 S	22.0	22.0 E S		S		
21. COUN	ITY	UINTAH			22. DISTANCE TO N		ST LEASE LINE (Feet)			23. NUMBER OF ACRES IN DRILLING UNIT						
25. DISTANCE TO NEARES (Applied For Drilling or Co								SAME POO	DL	26. PROPOSED DEPTH MD: 8530 TVD: 8470						
27. ELEV	ATION - GROU	JND LEVEL 5171			28. BOND NUMBER 22013542					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496						
		3171	n													
String	Hole Size	Casing Size	Casing Size Length Weight Grade & Thread Max Mud Wt.					Cement Sacks Yield Weight								
Surf	11	8.625	0 - 2200	28	3.0 J-55 LT8	&C	0.2	2		Type V		180	1.15	15.8		
Duad	7.075	4.5	0 0530	11	11.6 I-80 LT8		&C 12.5		Duan	Class G nium Lite High Strength		270	1.15	15.8		
Prod	7.875	4.5	0 - 8530	11	1.6 I-80 LT8	ac	- 12.	.5	Pren	50/50 Poz		270 1160	3.38 1.31	11.0 14.3		
			,		A	TTACH	IMENTS	'								
	VERIFY T	HE FOLLOWIN	G ARE ATT	ACHE	ED IN ACCORDAN	CE W	ITH THE U	TAH OII	AND (GAS CONSERVATION	ON GENI	ERAL R	ULES			
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER ○ COMPLETE DRILLING PLAN																
AF	AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)								FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY								TOPOGRAPHICAL MAP								
DRILLED)									T							
	ina Becker			-	TLE Regulatory Analys				NE 720 929-6086							
SIGNAT	UKE			DA	DATE 09/09/2011 EMA					gina.becker@anadark	co.com					
	1BER ASSIGN 14751951(AP	APPROVAL					acgill						
									Peri	mit Manager						

